

217/785-1705

FEDERALLY ENFORCEABLE STATE OPERATING PERMIT -- NSPS and NESHAP SOURCE

PERMITTEE

Exelon Generation Company, LLC
Clinton Generating Station
Attn: Rick Bair - Chemistry Manager
8401 Power Road
Clinton, Illinois 61727

Application No.: 07100046	I.D. No.: 039804AAC
Applicant's Designation:	Date Received: October 11, 2007
Subject: Electric Power Generation	
Date Issued: April 18, 2014	Expiration Date: April 18, 2024
Location: 8401 Power Road, Clinton, DeWitt County	

This permit is hereby granted to the above-designated Permittee to OPERATE emission source(s) and/or air pollution control equipment consisting of support equipment for the Clinton nuclear generating station, including:

Two (2) Diesel-Powered Generating Units (Units 1A and 1B) each unit consists of one (1) 2,305 hp (12-cyl) Diesel-Powered Generator and one (1) 3,070 hp (16-cyl) Diesel-Powered Generator (for a total of 4 engines, each unit has a 12-cyl and 16-cyl that run together on a common shaft);
One (1) 3,070 hp Diesel-Powered Generator Set (Unit 1C);
One (1) 755 hp Diesel-Powered Generator Set (Cummins Onan DF-Series);
One (1) 380 hp Diesel-Powered Fire Pump (Diesel Fire Pump A);
One (1) 340 hp Diesel-Powered Fire Pump (Diesel Fire Pump B);
One (1) 240 hp Diesel-Powered Fire Pump (Horizontal Fire Pump);
One (1) 255 hp Diesel-Powered Generator Set (STP Emergency Diesel Generator);
One (1) 68 hp Diesel-Powered Generator Set (LAN Server Backup Diesel Generator-Admin Building);
One (1) 47 hp Diesel-Powered Generator Set (NSA)*;
One (1) 1,500 Gallon Gasoline Aboveground Storage Tank (OFS03T);
One (1) 15,000 Gallon Dirty Turbine Oil Storage Tank (OTO01T);
One (1) 2,000 Gallon Used Oil Storage Tank;
One (1) 18,000 Gallon Oil Separator (Oil Separator 1);
One (1) 13,000 Gallon Oil Separator (Oil Separator 2); and
Three (3) Parts Washers (Maintenance Shop (Large), Diesel Generator (Small), and Breaker Rebuild (Large)).

pursuant to the above-referenced application. This Permit is subject to standard conditions attached hereto and the following special condition(s):

- * This Permit does not address the Emergency Diesel Generator maintained at the source by the Illinois Department of Nuclear Safety.
- 1a. This Federally Enforceable State Operating Permit (FESOP) is issued to limit the emissions of air pollutants from the source to less than major source thresholds, (i.e., less than 100 tons per year of Carbon Monoxide (CO), Nitrogen Oxides (NO_x), Sulfur Dioxide (SO₂)). As a

result, the source is excluded from requirements to obtain a Clean Air Act Permit Program (CAAPP) permit. The maximum emissions of this source, as limited by the conditions of this permit are described in Attachment A.

- b. Prior to issuance, a draft of this permit has undergone a public notice and comment period.
 - c. This permit supersedes all operating permit(s) for this location.
- 2a. The 755 hp Diesel-Powered Generator Set (Cummins Onan DF-Series) is subject to the New Source Performance Standards (NSPS) for Stationary Compression Ignition Internal Combustion Engines, 40 CFR 60 Subparts A and IIII. The Illinois EPA is administering these standards in Illinois on behalf of the United States EPA under a delegation agreement.
- b. Pursuant to 40 CFR 60.4202(a)(2), stationary CI internal combustion engine manufacturers must certify their 2007 model year and later emergency stationary CI ICE with a maximum engine power less than or equal to 2,237 KW (3,000 HP) and a displacement of less than 10 liters per cylinder that are not fire pump engines, to the emission standards specified in 40 CFR 60.4202(a)(1) through (2). For engines with a maximum engine power greater than or equal to 37 KW (50 HP), the certification emission standards for new nonroad CI engines for the same model year and maximum engine power in 40 CFR 89.112 and 40 CFR 89.113 for all pollutants beginning in model year 2007.
 - c. Pursuant to 40 CFR 60.4205(b), owners and operators of 2007 model year and later emergency stationary CI ICE with a displacement of less than 30 liters per cylinder that are not fire pump engines must comply with the emission standards for new nonroad CI engines in 40 CFR 60.4202, for all pollutants, for the same model year and maximum engine power for their 2007 model year and later emergency stationary CI ICE.
- 3a. The diesel-powered emergency generator sets and diesel-powered emergency fire pumps at this source are subject to the National Emission Standard for Hazardous Air Pollutants (NESHAP) for Stationary Reciprocating Internal Combustion Engines, 40 CFR 63, Subparts A and ZZZZ. The Illinois EPA is administering the NESHAP in Illinois on behalf of the United States EPA under a delegation agreement. Pursuant to 40 CFR 63.6585, you are subject to 40 CFR Part 63 Subpart ZZZZ if you own or operate a stationary RICE at a major or area source of HAP emissions. Pursuant to 40 CFR 63.6590(a), an affected source is any existing, new, or reconstructed stationary RICE located at a major or area source of HAP emissions, excluding stationary RICE being tested at a stationary RICE test cell/stand.
- b. Pursuant to 40 CFR 63.6590(a)(1)(iii), a stationary RICE located at an area source of HAP emissions is existing if construction or reconstruction commenced before June 12, 2006.

- c. Pursuant to 40 CFR 63.6590(a)(2)(iii), a stationary RICE located at an area source of HAP emissions is new if construction of the stationary RICE commenced on or after June 12, 2006.
- d. Pursuant to 40 CFR 63.6590(a)(3)(iii), a stationary RICE located at an area source of HAP emissions is reconstructed if stationary RICE meets the definition of reconstruction in 40 CFR 63.2 and reconstruction is commenced on or after June 12, 2006.
- e. Pursuant to 40 CFR 63.6590(c)(1), the 755 hp Diesel-Powered Generator Set (Cummins Onan DF-Series) is a new or reconstructed stationary RICE located at an area source of HAP emissions and must meet the requirements of 40 CFR Part 63 by meeting the requirements of 40 CFR Part 60 Subpart IIII, for compression ignition engines or 40 CFR Part 60 Subpart JJJJ, for spark ignition engines. No further requirements apply for such engines under 40 CFR Part 63.
- f. Pursuant to 40 CFR 63.6595(a)(1), if you have an existing stationary CI RICE located at an area source of HAP emissions, you must comply with the applicable emission limitations and operating limitations no later than May 3, 2013.
- g. Pursuant to 40 CFR 63.6603(a) and Table 2d (4) to 40 CFR 63 Subpart ZZZZ, if you own or operate an existing stationary CI RICE located at an area source of HAP emissions, you must comply with the following requirements:
 - i. For each emergency stationary CI RICE and black start stationary CI RICE, you must meet the following requirement, except during periods of startup:
 - A. Change oil and filter every 500 hours of operation or annually, whichever comes first;
 - B. Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first, and replace as necessary; and
 - C. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.
- h. Pursuant to 40 CFR 63.6675, emergency stationary RICE means any stationary internal combustion engine whose operation is limited to emergency situations and required testing and maintenance. Examples include stationary RICE used to produce power for critical networks or equipment (including power supplied to portions of a facility) when electric power from the local utility (or the normal power source, if the facility runs on its own power production) is interrupted, or stationary RICE used to pump water in the case of fire or flood, etc. Stationary RICE used for peak shaving are not considered emergency stationary RICE. Stationary RICE used to supply power to an electric grid or that supply non-emergency power as part of a financial

arrangement with another entity are not considered to be emergency engines, except as permitted under 40 CFR 63.6640(f). All emergency stationary RICE must comply with the requirements specified in 40 CFR 63.6640(f) in order to be considered emergency stationary RICE. If the engine does not comply with the requirements specified in 40 CFR 63.6640(f), then it is not considered to be an emergency stationary RICE under 40 CFR 63 Subpart ZZZZ.

- 4a. The 1,500 gallon gasoline aboveground storage tank is subject to the National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Category: Gasoline Dispensing Facilities, 40 CFR 63, Subparts A and CCCCCC. The Illinois EPA is administering the NESHAP in Illinois on behalf of the United States EPA under a delegation agreement. Pursuant to 40 CFR 63.11111(a), the affected source to which 40 CFR 63 Subpart CCCCCC applies is each GDF that is located at an area source. The affected source includes each gasoline cargo tank during the delivery of product to a GDF and also includes each storage tank.
- b. Pursuant to 40 CFR 63.11111(b), if your GDF has a monthly throughput of less than 10,000 gallons of gasoline, you must comply with the requirements of 40 CFR 63.11116.
- 5a. Pursuant to 40 CFR 89.112(a), exhaust emission from nonroad engines to which 40 CFR 89 Subpart B is applicable shall not exceed the applicable exhaust emission standards contained in Table 1, as follows:

Table 1 – Emission Standards (g/kW-hour)

Rated Power (kW)	Tier	Model Year ¹	NO _x	HC	NMHC + NO _x	CO	PM
kW>560	Tier 1	2000	9.2	1.3	---	11.4	0.54
	Tier 2	2006	---	---	6.4	3.5	0.20

¹ The model years listed indicates the model years for which the specified tier of standards take effect.

- 6a. Pursuant to 35 Ill. Adm. Code 212.123(a), no person shall cause or allow the emission of smoke or other particulate matter, with an opacity greater than 30 percent, into the atmosphere from any emission unit other than those emission units subject to 35 Ill. Adm. Code 212.122.
- b. Pursuant to 35 Ill. Adm. Code 212.123(b), the emission of smoke or other particulate matter from any such emission unit may have an opacity greater than 30 percent, but not greater than 60 percent for a period or periods aggregating 8 minutes in any 60 minute period provided that such opaque emissions permitted during any 60 minute period shall occur from only one such emission unit located within a 305 m (1000 ft) radius from the center point of any other such emission unit owned or operated by such person, and provided further that such

opaque emissions permitted from each such emission unit shall be limited to 3 times in 24 hour period.

7. Pursuant to 35 Ill. Adm. Code 214.301, except as further provided by 35 Ill. Adm. Code Part 214, no person shall cause or allow the emission of sulfur dioxide into the atmosphere from any process emission unit to exceed 2000 ppm.
- 8a. Pursuant to 35 Ill. Adm. Code 215.122(b), no person shall cause or allow the loading of any organic material into any stationary tank having a storage capacity of greater than 946 liters (250 gallons), unless such tank is equipped with a permanent submerged loading pipe, submerged fill, or an equivalent device approved by the Illinois EPA according to the provisions of 35 Ill. Adm. Code 201 or unless such tank is a pressure tank as described in 35 Ill. Adm. Code 218.121(a) or is fitted with a recovery system as described in 35 Ill. Adm. Code 218.121(b) (2).
- b. Pursuant to 35 Ill. Adm. Code 215.182(a), no person shall operate a cold cleaning degreaser unless:
 - i. Waste solvent is stored in covered containers only and not disposed of in such a manner that more than 20 percent of the waste solvent (by weight) is allowed to evaporate into the atmosphere;
 - ii. The cover of the degreaser is closed when parts are not being handled; and
 - iii. Parts are drained until dripping ceases.
- c. Pursuant to 35 Ill. Adm. Code 215.182(b), no person shall operate a cold cleaning degreaser unless:
 - i. The degreaser is equipped with a cover which is closed whenever parts are not being handled in the cleaner. The cover shall be designed to be easily operated with one hand or with the mechanical assistance of springs, counterweights, or a powered system if:
 - A. The solvent vapor pressure is greater than 2 kPa (15 mmHg or 0.3 psi) measured at 38°C (100°F);
 - B. The solvent is agitated; or
 - C. The solvent is heated above ambient room temperature.
 - ii. The degreaser is equipped with a facility for draining cleaned parts. The drainage facility shall be constructed so that parts are enclosed under the cover while draining unless:

- A. The solvent vapor pressure is less than 4.3 kPa (32 mmHg or 0.6 psi) measured at 38°C (100°F); or
 - B. An internal drainage facility cannot be fitted into the cleaning system, in which case the drainage facility may be external.
 - iii. The degreaser is equipped with one of the following control devices if the vapor pressure of the solvent is greater than 4.3 kPa (32 mmHg or 0.6 psi) measured at 38°C (100°F) or if the solvent is heated above 50°C (120°F) or its boiling point:
 - A. A freeboard height of 7/10 of the inside width of the tank or 91 cm (36 in), whichever is less; or
 - B. Any other equipment or system of equivalent emission control as approved by the Agency. Such a system may include a water cover, refrigerated chiller or carbon adsorber.
 - iv. A permanent conspicuous label summarizing the operating procedure is affixed to the degreaser; and
 - v. If a solvent spray is used, the degreaser is equipped with a solid fluid stream spray, rather than a fine, atomized or shower spray.
- d. Pursuant to 35 Ill. Adm. Code 215.301, no person shall cause or allow the discharge of more than 3.6 kg/hour (8 lbs/hour) of organic material into the atmosphere from any emission source, except as provided in 35 Ill. Adm. Code 215.302, 215.303, 215.304 and the following exception: If no odor nuisance exists the limitation of 35 Ill. Adm. Code 215 Subpart K (Use of Organic Material) shall apply only to photochemically reactive material.
9. Pursuant to 35 Ill. Adm. Code 215.122(c), if no odor nuisance exists the limitations of 35 Ill. Adm. Code 215.122 shall only apply to the loading of volatile organic liquid with a vapor pressure of 17.24 kPa (2.5 psia) or greater at 294.3°K (70°F).
- 10a. Pursuant to 40 CFR 60.4206, owners and operators of stationary CI ICE must operate and maintain stationary CI ICE that achieve the emission standards as required in 40 CFR 60.4204 and 60.4205 according to the manufacturer's written instructions or procedures developed by the owner or operator that are approved by the engine manufacturer, over the entire life of the engine.
- b. Pursuant to 40 CFR 60.4207(b), beginning October 1, 2010, owners and operators of stationary CI ICE subject to 40 CFR 60 Subpart IIII with a displacement of less than 30 liters per cylinder that use diesel fuel must use diesel fuel that meets the requirements of 40 CFR 80.510(b) for nonroad diesel fuel.

- c. Pursuant to 40 CFR 60.4211(a), if you are an owner or operator and must comply with the emission standards specified in 40 CFR 60 Subpart IIII, you must operate and maintain the stationary CI internal combustion engine and control device according to the manufacturer's written instructions or procedures developed by the owner or operator that are approved by the engine manufacturer. In addition, owners and operators may only change those settings that are permitted by the manufacturer. You must also meet the requirements of 40 CFR parts 89, 94 and/or 1068, as they apply to you.
- d. Pursuant to 40 CFR 60.4211(c), if you are an owner or operator of a 2007 model year and later stationary CI internal combustion engine and must comply with the emission standards specified in 40 CFR 60.4204(b) or 40 CFR 60.4205(b).
- e. Pursuant to 40 CFR 60.4211(e), emergency stationary ICE may be operated for the purpose of maintenance checks and readiness testing, provided that the tests are recommended by Federal, State, or local government, the manufacturer, the vendor, or the insurance company associated with the engine. Maintenance checks and readiness testing of such units is limited to 100 hours per year. There is no time limit on the use of emergency stationary ICE in emergency situations. Anyone may petition the Illinois EPA or USEPA for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that Federal, State, or local standards require maintenance and testing of emergency ICE beyond 100 hours per year. For owners and operators of emergency engines meeting standards under 40 CFR 60.4205 but not 40 CFR 60.4204, any operation other than emergency operation, and maintenance and testing as permitted in 40 CFR 60.4011, is prohibited.
- 11a. Pursuant to 40 CFR 63.6605(a), you must be in compliance with the emission limitations and operating limitations in 40 CFR 63 Subpart ZZZZ that apply to you at all times.
- b. Pursuant to 40 CFR 63.6605(b), at all times you must operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require you to make any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Illinois EPA or USEPA which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.
- c. Pursuant to 40 CFR 63.6625(e)(3), if you own or operate an existing emergency or black start stationary RICE located at an area source of HAP emissions you must operate and maintain the stationary RICE and

after-treatment control device (if any) according to the manufacturer's emission-related written instructions or develop your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.

- d. Pursuant to 40 CFR 63.6625(f), if you own or operate an existing emergency stationary RICE located at an area source of HAP emissions, you must install a non-resettable hour meter if one is not already installed.
- e. Pursuant to 40 CFR 63.6640(a), you must demonstrate continuous compliance with each operating limitation in Table 2d to 40 CFR 63 Subpart ZZZZ that apply to you according to methods specified in Table 6 as required by the following:
 - i. For each existing emergency and black start stationary RICE located at an area source of HAP complying with the work or management practices requirements must demonstrate continuous compliance by:
 - A. Operating and maintaining the stationary RICE according to the manufacturer's emission-related operation and maintenance instructions; or
 - B. Develop and follow your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.
- f. Pursuant to 40 CFR 63.6640(f)(1), if you own or operate an existing emergency stationary RICE located at an area source of HAP emissions, you must operate the emergency stationary RICE according to the requirements in 40 CFR 63.6640 (f)(1)(i) through (iii). Any operation other than emergency operation, maintenance and testing, and operation in non-emergency situations for 50 hours per year, as described in 40 CFR 63.6640(f)(1)(i) through (iii), is prohibited. If you do not operate the engine according to the requirements in 40 CFR 63.6640(f)(1)(i) through (iii), the engine will not be considered an emergency engine under 40 CFR 63 Subpart ZZZZ and will need to meet all requirements for non-emergency engines.
 - i. There is no time limit on the use of emergency stationary RICE in emergency situations.
 - ii. You may operate your emergency stationary RICE for the purpose of maintenance checks and readiness testing, provided that the tests are recommended by Federal, State or local government, the manufacturer, the vendor, or the insurance company associated with the engine. Maintenance checks and readiness testing of such units is limited to 100 hours per year. The owner or operator may petition the Illinois EPA or USEPA for approval of

additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that Federal, State, or local standards require maintenance and testing of emergency RICE beyond 100 hours per year.

- iii. You may operate your emergency stationary RICE up to 50 hours per year in non-emergency situations, but those 50 hours are counted towards the 100 hours per year provided for maintenance and testing. The 50 hours per year for non-emergency situations cannot be used for peak shaving or to generate income for a facility to supply power to an electric grid or otherwise supply power as part of a financial arrangement with another entity; except that owners and operators may operate the emergency engine for a maximum of 15 hours per year as part of a demand response program if the regional transmission organization or equivalent balancing authority and transmission operator has determined there are emergency conditions that could lead to a potential electrical blackout, such as unusually low frequency, equipment overload, capacity or energy deficiency, or unacceptable voltage level. The engine may not be operated for more than 30 minutes prior to the time when the emergency condition is expected to occur, and the engine operation must be terminated immediately after the facility is notified that the emergency condition is no longer imminent. The 15 hours per year of demand response operation are counted as part of the 50 hours of operation per year provided for non-emergency situations. The supply of emergency power to another entity or entities pursuant to financial arrangement is not limited by 40 CFR 63.6640(f)(1)(iii), as long as the power provided by the financial arrangement is limited to emergency power.
- 12a. Pursuant to 40 CFR 63.11116(a), you must not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time. Measures to be taken include, but are not limited to, the following:
- i. Minimize gasoline spills;
 - ii. Clean up spills as expeditiously as practicable;
 - iii. Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasket seal when not in use;
 - iv. Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.
- b. Pursuant to 40 CFR 63.11130, Table 3 to 40 CFR 63 Subpart CCCCCC (see also Attachment J) shows which parts of the General Provisions apply to you.

13a. Pursuant to 40 CFR 80.510(b), beginning June 1, 2010. Except as otherwise specifically provided in 40 CFR 80 Subpart I, all NR and LM diesel fuel used in the 755 hp Diesel-Powered Generator Set is subject to the following per-gallon standards:

- i. Sulfur content 15 ppm maximum for NR diesel fuel.
- ii. Cetane index or aromatic content, as follows:
 - A. A minimum cetane index of 40; or
 - B. A maximum aromatic content of 35 volume percent.

14a. In the event that the operation of this source results in an odor nuisance, the Permittee shall take appropriate and necessary actions to minimize odors, including but not limited to, changes in raw material or installation of controls, in order to eliminate the odor nuisance.

b. The emergency generators and fire pumps shall only be operated with distillate fuel oil as the fuel. The use of any other fuel in the generators and fire pumps at this source requires that the Permittee first obtain a construction permit from the Illinois EPA and then perform stack testing to verify compliance with all applicable requirements.

c. The Permittee shall not keep, store, or use distillate fuel oil (Grades No. 1 and 2) at this source with a sulfur content greater than the larger of the following two values:

- i. 0.28 weight percent, or
- ii. The Wt percent given by the formula: Maximum Wt percent sulfur = $(0.000015) \times (\text{Gross heating value of oil, Btu/lb})$.

d. Organic liquid by-products or waste materials shall not be used in the emergency generators and fire pumps without written approval from the Illinois EPA.

e. The Illinois EPA shall be allowed to sample all fuels stored at the above location.

15a. Emissions and operation of the three large diesel-powered generators (Units 1A, 1B, & 1C) shall not exceed the following limits:

- i. Distillate fuel oil usage: 26,390 gallons/month, 211,125 gallons/year.
- ii. Emissions from the combustion of distillate fuel Oil:

<u>Pollutant</u>	<u>Emission Factor</u> (lbs/mmBtu)	<u>Emissions</u>	
		(Tons/Month)	(Tons/Year)
Carbon Monoxide (CO)	0.85	1.57	12.56

<u>Pollutant</u>	<u>Emission Factor</u> (lbs/mmBtu)	<u>Emissions</u> (Tons/Month) (Tons/Year)	
Nitrogen Oxides (NO _x)	3.20	5.91	47.29
Particulate Matter (PM)	0.10	0.18	1.48
Sulfur Dioxide (SO ₂)	0.2828	0.52	4.18
Volatile Organic Material (VOM)	0.0819	0.15	1.21

These emission limits are based on the maximum fuel usage, standard emission factors (Table 3.4-1, AP-42, Fifth Edition, Volume I, Supplement B, October 1996), a heat content of 140,000 Btu/gallon for No. 2 distillate fuel oil, and the allowable sulfur content of 0.28% by weight.

- b. Emissions and operation of the four small diesel-powered generators (STP Emergency Diesel Generator, LAN Server Backup Diesel Generator, NSA Diesel Generator, and Admin Building Diesel Generator) and three diesel-fired fire pumps (Diesel Fire Pump A, Diesel Fire Pump B, and Horizontal Fire Pump) shall not exceed the following limits:

i. Distillate fuel oil usage: 4,009 gallons/month, 32,075 gallons/year.

ii. Emissions from the combustion of distillate fuel Oil:

<u>Pollutant</u>	<u>Emission Factor</u> (lbs/mmBtu)	<u>Emissions</u> (Tons/Mo) (Tons/Yr)	
Carbon Monoxide (CO)	0.95	0.27	2.13
Nitrogen Oxides (NO _x)	4.41	1.24	9.90
Particulate Matter (PM)	0.31	0.09	0.70
Sulfur Dioxide (SO ₂)	0.29	0.08	0.65
Volatile Organic Material (VOM)	0.36	0.10	0.81

These emission limits are based on the maximum fuel usage, standard emission factors (Table 3.3-1, AP-42, Fifth Edition, Volume I, Supplement B, October 1996), a heat content of 140,000 Btu/gallon for No. 2 distillate fuel oil, and the allowable sulfur content of 0.28% by weight.

- c. Emissions from and operation of 755 hp Diesel-Powered Generator Set (Cummins Onan DF-Series) shall not exceed the following limits:

i. Distillate fuel oil usage: 2,175 gallons/month, 17,400 gallons/year.

ii. Emissions from the combustion of distillate fuel Oil:

<u>Pollutant</u>	<u>Emission Factor</u> (lbs/mmBtu)	<u>Emissions</u> (Tons/Month) (Tons/Year)	
Carbon Monoxide (CO)	0.85	0.13	1.04

<u>Pollutant</u>	<u>Emission Factor (lbs/mmBtu)</u>	<u>Emissions (Tons/Month)</u>	<u>(Tons/Year)</u>
Nitrogen Oxides (NO _x)	1.53442	0.23	1.87
Particulate Matter (PM)	0.00470	0.01	0.01
Sulfur Dioxide (SO ₂)	0.0505	0.01	0.06
Volatile Organic Material (VOM)	0.0819	0.01	0.10

These emission limits are based on the maximum fuel usage, standard emission factors for CO, SO₂, and VOM (Table 3.4-1, AP-42, Fifth Edition, Volume I, Supplement B, October 1996), NO_x and PM factors derived from the allowable Tier 2 emission rates in 40 CFR 89.112(a), a heat content of 140,000 Btu/gallon for No. 2 distillate fuel oil, and the allowable sulfur content of 0.05% by weight.

- d. Emissions and operation of the parts washers (maintenance shop, generator shop, and breaker rebuild shop) shall not exceed the following limits:

<u>VOM Usage (Tons/Month)</u>	<u>(Tons/Year)</u>	<u>VOM Emissions (Tons/Month)</u>	<u>(Tons/Year)</u>
0.08	0.75	0.08	0.75

These emission limits are based on the maximum solvent usage of 75 gallons/year per each shop.

- e. This permit is issued based on negligible emissions of volatile organic material from the 1,500 gallon above-ground gasoline storage tank. For this purpose, emissions from each emission unit shall not exceed nominal emission rates of 0.1 lbs/hour and 0.44 tons/year.
- f. The Permit is issued based on negligible emissions of Volatile Organic Material (VOM) from the 15,000 gallon Dirty turbine Oil Storage Tank and the 2,000 gallon Used Oil Storage Tank. For this purpose, emissions from each unit shall not exceed nominal emission rates of 0.1 lb/hour or 0.44 ton/year.
- g. This permit is issued based on negligible emissions of VOM from the 18,000 gallon and 13,000 gallon Oil Separators. For this purpose, emissions from each unit shall not exceed nominal emission rates of 0.1 lb/hour or 0.44 ton/year.
- h. Compliance with the annual limits of this permit shall be determined on a monthly basis from the sum of the data for the current month plus the preceding 11 months (running 12 month total).
16. This permit is issued based on the Potential to Emit (PTE) for Hazardous Air Pollutants (HAPs) as listed in Section 112(b) of the Clean Air Act from this source being less than 10 tons/year of any single HAP and 25 tons/year of any combination of such HAPs. As a

result, this permit is issued based on the emissions of all HAPs from this source not triggering the requirements to obtain a CAAPP Permit from the Illinois EPA.

17. This permit is issued based on the 755 hp Diesel-Powered Generator Set (Cummins Onan DF-Series) having a displacement of less than 30 liters per cylinder and has been certified by the manufacturer to meet the standards of 40 CFR 60 60.4202(a) through (d).
- 18a. Pursuant to 40 CFR 63.6645(a), you must submit all of the notifications in 40 CFR 63.7(b) and (c), 63.8(e), (f)(4) and (f)(6), 63.9(b) through (e), and (g) and (h) that apply to you by the dates specified if you own or operate any of the following:
 - i. An existing stationary RICE located at an area source of HAP emissions.
 - ii. This requirement does not apply if you own or operate an existing stationary RICE less than 100 HP, an existing stationary emergency RICE, or an existing stationary RICE that is not subject to any numerical emission standards.
- 19a. Pursuant to 35 Ill. Adm. Code 201.282, every emission source or air pollution control equipment shall be subject to the following testing requirements for the purpose of determining the nature and quantities of specified air contaminant emissions and for the purpose of determining ground level and ambient air concentrations of such air contaminants:
 - i. Testing by Owner or Operator. The Illinois EPA may require the owner or operator of the emission source or air pollution control equipment to conduct such tests in accordance with procedures adopted by the Illinois EPA, at such reasonable times as may be specified by the Illinois EPA and at the expense of the owner or operator of the emission source or air pollution control equipment. The Illinois EPA may adopt procedures detailing methods of testing and formats for reporting results of testing. Such procedures and revisions thereto, shall not become effective until filed with the Secretary of State, as required by the APA Act. All such tests shall be made by or under the direction of a person qualified by training and/or experience in the field of air pollution testing. The Illinois EPA shall have the right to observe all aspects of such tests.
 - ii. Testing by the Illinois EPA. The Illinois EPA shall have the right to conduct such tests at any time at its own expense. Upon request of the Illinois EPA, the owner or operator of the emission source or air pollution control equipment shall provide, without charge to the Illinois EPA, necessary holes in stacks or ducts and other safe and proper testing facilities, including scaffolding, but excluding instruments and sensing devices, as may be necessary.

- b. Testing required by Condition 18a shall be performed upon a written request from the Illinois EPA by a qualified independent testing service.
- 20. Pursuant to 35 Ill. Adm. Code 212.110(c), upon a written notification by the Illinois EPA, the owner or operator of a particulate matter emission unit subject to 35 Ill. Adm. Code Part 212 shall conduct the applicable testing for particulate matter emissions, opacity, or visible emissions at such person's own expense, to demonstrate compliance. Such test results shall be submitted to the Illinois EPA within thirty (30) days after conducting the test unless an alternative time for submittal is agreed to by the Illinois EPA.
- 21. Pursuant to 40 CFR 60.4209(a), if you are an owner or operator, you must meet the monitoring requirements of 40 CFR 60.4209. In addition, you must also meet the monitoring requirements specified in 40 CFR 60.4211. If you are an owner or operator of an emergency stationary CI internal combustion engine, you must install a non-resettable hour meter prior to startup of the engine.
- 22. Pursuant to 40 CFR 60.4214(b), if the stationary CI internal combustion engine is an emergency stationary internal combustion engine, the owner or operator is not required to submit an initial notification. Starting with the model years in table 5 to 40 CFR 60 Subpart IIII, if the emergency engine does not meet the standards applicable to non-emergency engines in the applicable model year, the owner or operator must keep records of the operation of the engine in emergency and non-emergency service that are recorded through the non-resettable hour meter. The owner must record the time of operation of the engine and the reason the engine was in operation during that time.
- 23. Pursuant to 40 CFR 63.6625(i), if you own or operate a stationary CI engine that is subject to the work, operation or management practices in items 1 or 2 of Table 2c to 40 CFR 63 Subpart ZZZZ or in items 1 or 4 of Table 2d to 40 CFR 63 Subpart ZZZZ, you have the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d to 40 CFR 63 Subpart ZZZZ. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to 40 CFR 63 Subpart ZZZZ. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2

days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine.

- 24a. Pursuant to 40 CFR 63.7(g)(3), for a minimum of 5 years after a performance test is conducted, the owner or operator shall retain and make available, upon request, for inspection by the Illinois EPA or USEPA the records or results of such performance test and other data needed to determine emissions from an affected source.
- b. Pursuant to 40 CFR 63.8(d)(3), the owner or operator shall keep these written procedures on record for the life of the affected source or until the affected source is no longer subject to the provisions of 40 CFR Part 63, to be made available for inspection, upon request, by the Illinois EPA or USEPA. If the performance evaluation plan is revised, the owner or operator shall keep previous (i.e., superseded) versions of the performance evaluation plan on record to be made available for inspection, upon request, by the Illinois EPA or USEPA, for a period of 5 years after each revision to the plan. Where relevant, e.g., program of corrective action for a malfunctioning CMS, these written procedures may be incorporated as part of the affected source's startup, shutdown, and malfunction plan to avoid duplication of planning and recordkeeping efforts.
- c. i. Pursuant to 40 CFR 63.10(b)(1), the owner or operator of an affected source subject to the provisions of 40 CFR Part 63 shall maintain files of all information (including all reports and notifications) required by 40 CFR Part 63 recorded in a form suitable and readily available for expeditious inspection and review. The files shall be retained for at least 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. At a minimum, the most recent 2 years of data shall be retained on site. The remaining 3 years of data may be retained off site. Such files may be maintained on microfilm, on a computer, on computer floppy disks, on magnetic tape disks, or on microfiche.
- ii. Pursuant to 40 CFR 63.10(b)(2), the owner or operator of an affected source subject to the provisions of 40 CFR Part 63 shall maintain relevant records for such source of;
- A. The occurrence and duration of each startup or shutdown when the startup or shutdown causes the source to exceed any applicable emission limitation in the relevant emission standards.
- iii. Pursuant to 40 CFR 63.10(b)(3), if an owner or operator determines that his or her stationary source that emits (or has the potential to emit, without considering controls) one or more hazardous air pollutants regulated by any standard established

pursuant to section 112(d) or (f) of the Clean Air Act, and that stationary source is in the source category regulated by the relevant standard, but that source is not subject to the relevant standard (or other requirement established under 40 CFR Part 63) because of limitations on the source's potential to emit or an exclusion, the owner or operator must keep a record of the applicability determination on site at the source for a period of 5 years after the determination, or until the source changes its operations to become an affected source, whichever comes first. The record of the applicability determination must be signed by the person making the determination and include an analysis (or other information) that demonstrates why the owner or operator believes the source is unaffected (e.g., because the source is an area source). The analysis (or other information) must be sufficiently detailed to allow the USEPA and/or Illinois EPA to make a finding about the source's applicability status with regard to the relevant standard or other requirement. If relevant, the analysis must be performed in accordance with requirements established in relevant subparts of 40 CFR Part 63 for this purpose for particular categories of stationary sources. If relevant, the analysis should be performed in accordance with USEPA guidance materials published to assist sources in making applicability determinations under Section 112 of the Clean Air Act, if any. The requirements to determine applicability of a standard under 40 CFR 63.1(b)(3) and to record the results of that determination under 40 CFR 63.10(b)(3) shall not by themselves create an obligation for the owner or operator to obtain a Title V permit.

- 25a. Pursuant to 40 CFR 63.6655(a), if you must comply with the emission and operating limitations, you must keep the records described in 40 CFR 63.6655(a)(1) through (a)(5), (b)(1) through (b)(3) and (c).
- i. A copy of each notification and report that you submitted to comply with 40 CFR 63 Subpart ZZZZ.
 - ii. Records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment.
 - iii. Records of performance tests and performance evaluations as required in 40 CFR 63.10(b)(2)(viii).
 - iv. Records of all required maintenance performed on the air pollution control and monitoring equipment.
 - v. Records of actions taken during periods of malfunction to minimize emissions in accordance with 40 CFR 63.6605(b), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.

- b. Pursuant to 40 CFR 63.6655(d), you must keep the records required in Table 6 of 40 CFR 63 Subpart ZZZZ to show continuous compliance with each emission or operating limitation that applies to you.
 - c. Pursuant to 40 CFR 63.6655(e)(3), you must keep records of the maintenance conducted on the stationary RICE in order to demonstrate that you operated and maintained the stationary RICE and after-treatment control device (if any) according to your own maintenance plan if you own or operate an existing stationary RICE located at an area source of HAP emissions subject to management practices as shown in Table 2d to 40 CFR 63 Subpart ZZZZ.
26. Pursuant to 40 CFR 63.11116(b), you are not required to submit notifications or reports, but you must have records available within 24 hours of a request by the Illinois EPA or USEPA to document your gasoline throughput.
- 27a. The Permittee shall maintain records of the following items to demonstrate compliance with the Conditions of this permit:
- i. Fuel oil usage for the diesel-powered generators (gallons/month and gallons/year);
 - ii. Fuel oil usage for the diesel-powered fire pumps (gallons/month and gallons/year);
 - iii. The sulfur content of the fuel oil used in the diesel-powered generators and fire pumps provided by the supplier (weight %);
 - iv. Operating hours for diesel-powered emergency generators and fire pumps, each (hours/month and hours/year);
 - v. The name and identification number of cleaning solvent used in the parts washers;
 - vi. The amount of cleaning solvent used in the parts washers (gallons/month and gallons/year);
 - vii. The VOM and HAP content of each cleaning solvent used in the parts washers (percent by weight);
 - viii. Density of each cleaning solvent used in the parts washers (lbs/gallon);
 - ix. Throughput for the gasoline storage tanks (gallons/month and gallons/year); and
 - x. Monthly and annual emissions of CO, NO_x, PM, SO₂, VOM and HAPs from the source with supporting calculations (tons/month and tons/year).

- b. All records and logs required by this permit shall be retained at a readily accessible location at the source for at least five (5) years from the date of entry and shall be made available for inspection and copying by the Illinois EPA or USEPA upon request. Any records retained in an electronic format (e.g., computer storage device) shall be capable of being retrieved and printed on paper during normal source office hours so as to be able to respond to an Illinois EPA or USEPA request for records during the course of a source inspection.
- 28a. Pursuant to 40 CFR 63.6660(a), your records must be in a form suitable and readily available for expeditious review according to 40 CFR 63.10(b)(1).
- b. Pursuant to 40 CFR 63.6660(b), as specified in 40 CFR 63.10(b)(1), you must keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record.
- c. Pursuant to 40 CFR 63.6660(c), you must keep each record readily accessible in hard copy or electronic form for at least 5 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record, according to 40 CFR 63.10(b)(1).
- 29. Pursuant to 35 Ill. Adm. Code 212.110(d), a person planning to conduct testing for particulate matter emissions to demonstrate compliance shall give written notice to the Illinois EPA of that intent. Such notification shall be given at least thirty (30) days prior to the initiation of the test unless a shorter period is agreed to by the Illinois EPA. Such notification shall state the specific test methods from 35 Ill. Adm. Code 212.110 that will be used.
- 30a. If there is an exceedance of or a deviation from the requirements of this permit as determined by the records required by this permit, the Permittee shall submit a report to the Illinois EPA's Compliance Section in Springfield, Illinois within 30 days after the exceedance or deviation. The report shall include the emissions released in accordance with the recordkeeping requirements, a copy of the relevant records, and a description of the exceedance or deviation and efforts to reduce emissions
- b. Two (2) copies of required reports and notifications shall be sent to:
 - Illinois Environmental Protection Agency
 - Division of Air Pollution Control
 - Compliance Section (#40)
 - P.O. Box 19276
 - Springfield, Illinois 62794-9276

and one (1) copy shall be sent to the Illinois EPA's regional office at the following address unless otherwise indicated:

Illinois Environmental Protection Agency
Division of Air Pollution Control
2009 Mall Street
Collinsville, Illinois 62234

It should be noted that the coating operations, the two 6.7 hp Propane-Powered Generator Sets (Met Tower Propane Generators), and the two sandblasting operations at this source are exempt from the permitting requirements, pursuant to 35 Ill. Adm. Code 201.146(g), (i), and (aa), respectively.

It should also be noted that the diesel storage tanks, clean oil storage tanks and lubricating oil storage tanks are exempt from the permitting requirements, pursuant to 35 Ill. Adm. Code 201.146(n).

If you have any questions on this permit, please call German Barria at 217/785-1705.

Raymond E. Pilapil
Acting Manager, Permit Section
Division of Air Pollution Control

Date Signed: _____

REP:GB:psj

cc: Illinois EPA, FOS Region 3
Lotus Notes

Attachment A

This attachment provides a summary of the maximum emissions from the Electric Power Generation plant operating in compliance with the requirements of this federally enforceable permit. In preparing this summary, the Illinois EPA used the annual operating scenario that results in maximum emissions from this source. The resulting maximum emissions are below the levels (e.g., 100 tons/year for CO, NO_x, and SO₂) at which this source would be considered a major source for purposes of the Clean Air Act Permit Program. Actual emissions from this source will be less than predicted in this summary to the extent that less material is handled, and control measures are more effective than required in this permit.

<u>Emission Source</u>	E M I S S I O N S (Tons/Year)				
	<u>CO</u>	<u>NO_x</u>	<u>PM</u>	<u>SO₂</u>	<u>VOM</u>
Large Emergency Diesel Generators (1A, 1B, 1C)	12.56	47.29	1.48	4.18	1.21
Small emergency Diesel Generators and Emergency Fire Pumps	2.13	9.90	0.70	0.65	0.81
755 hp Diesel-Powered Generator Set (Cummins Onan DF-Series)	1.04	1.87	0.01	0.06	0.10
Parts washers					0.75
1,500 Gasoline Storage Tank	-----	-----	-----	-----	0.44
Totals:	15.73	59.06	2.19	4.89	3.31

GB:psj

Attachment B – Table 8 to Subpart ZZZZ of Part 63 – Applicability of General Provisions to Subpart ZZZZ.

As stated in 40 CFR 63.6665, you must comply with the following applicable general provisions.

General provisions citation	Subject of citation	Applies to subpart	Explanation
\$63.1	General applicability of the General Provisions	Yes.	
\$63.2	Definitions	Yes	Additional terms defined in 40 CFR 63.6675.
\$63.3	Units and abbreviations	Yes.	
\$63.4	Prohibited activities and circumvention	Yes.	
\$63.5	Construction and reconstruction	Yes.	
\$63.6(a)	Applicability	Yes.	
\$63.6(b)(1)-(4)	Compliance dates for new and reconstructed sources	Yes.	
\$63.6(b)(6)	[Reserved]		
\$63.6(b)(7)	Compliance dates for new and reconstructed area sources that become major sources	Yes.	
\$63.6(c)(1)-(2)	Compliance dates for existing sources	Yes.	
\$63.6(c)(3)-(4)	[Reserved]		
\$63.6(c)(5)	Compliance dates for existing area sources that become major sources	Yes.	
\$63.6(d)	[Reserved]		
\$63.6(e)	Operation and maintenance	No.	
\$63.6(f)(1)	Applicability of standards	No.	
\$63.6(f)(2)	Methods for determining compliance	Yes.	
\$63.6(f)(3)	Finding of compliance	Yes.	
\$63.6(g)(1)-(3)	Use of alternate standard	Yes.	
\$63.6(h)	Opacity and visible emission standards	No	Subpart ZZZZ does not contain opacity or visible emission standards.
\$63.6(i)	Compliance extension procedures and criteria	Yes.	
\$63.6(j)	Presidential compliance exemption	Yes.	

General provisions citation	Subject of citation	Applies to subpart	Explanation
\$63.7(a)(1)-(2)	Performance test dates	Yes	Subpart ZZZZ contains performance test dates at 40 CFR 63.6610, 63.6611, and 63.6612.
\$63.7(a)(3)	CAA section 114 authority	Yes.	
\$63.7(d)	Testing facilities	Yes.	
\$63.7(e)(1)	Conditions for conducting performance tests	No.	Subpart ZZZZ specifies conditions for conducting performance tests at 40 CFR 63.6620.
\$63.7(e)(2)	Conduct of performance tests and reduction of data	Yes	Subpart ZZZZ specifies test methods at 40 CFR 63.6620.
\$63.7(e)(3)	Test run duration	Yes.	
\$63.7(e)(4)	Administrator may require other testing under section 114 of the CAA	Yes.	
\$63.7(f)	Alternative test method provisions	Yes.	
\$63.7(g)	Performance test data analysis, recordkeeping, and reporting	Yes.	
\$63.7(h)	Waiver of tests	Yes.	
\$63.8(a)(1)	Applicability of monitoring requirements	Yes	Subpart ZZZZ contains specific requirements for monitoring at 40 CFR 63.6625.
\$63.8(a)(2)	Performance specifications	Yes.	
\$63.8(a)(3)	[Reserved]		
\$63.8(a)(4)	Monitoring for control devices	No.	
\$63.8(b)(1)	Monitoring	Yes.	
\$63.8(b)(2)-(3)	Multiple effluents and multiple monitoring systems	Yes.	
\$63.8(c)(1)	Monitoring system operation and maintenance	Yes.	
\$63.8(c)(1)(i)	Routine and predictable SSM	Yes.	
\$63.8(c)(1)(ii)	SSM not in Startup Shutdown Malfunction Plan	Yes.	
\$63.8(c)(1)(iii)	Compliance with operation and maintenance requirements	Yes.	
\$63.8(c)(2)-(3)	Monitoring system installation	Yes.	
\$63.8(c)(4)	Continuous monitoring system (CMS) requirements	Yes	Except that subpart ZZZZ does not require Continuous Opacity Monitoring System (COMS).

General provisions citation	Subject of citation	Applies to subpart	Explanation
§63.8(c)(5)	COMS minimum procedures	No	Subpart ZZZZ does not require COMS.
§63.8(c)(6)-(8)	CMS requirements	Yes	Except that subpart ZZZZ does not require COMS.
§63.8(d)	CMS quality control	Yes.	
		Except that 40 CFR 63.8(e) only applies as specified in 40 CFR 63.6645.	
§63.8(f)(6)	Alternative to relative accuracy test	Yes	Except that 40 CFR 63.8(f)(6) only applies as specified in 40 CFR 63.6645.
§63.8(g)	Data reduction	Yes	Except that provisions for COMS are not applicable. Averaging periods for demonstrating compliance are specified at 40 CFR 63.6635 and 63.6640.
§63.9(a)	Applicability and State delegation of notification requirements	Yes.	
§63.9(i)	Adjustment of submittal deadlines	Yes.	
§63.9(j)	Change in previous information	Yes.	
§63.10(a)	Administrative provisions for recordkeeping/reporting	Yes.	
§63.10(b)(1)	Record retention	Yes.	
§63.10(b)(2)(i)-(v)	Records related to SSM	No.	
§63.10(b)(2)(vi)-(xi)	Records	Yes.	
§63.10(b)(2)(xii)	Record when under waiver	Yes.	
§63.10(b)(2)(xiii)	Records when using alternative to RATA	Yes	For CO standard if using RATA alternative.
§63.10(b)(2)(xiv)	Records of supporting documentation	Yes.	
§63.10(b)(3)	Records of applicability determination	Yes.	

General provisions citation	Subject of citation	Applies to subpart	Explanation
§63.10(c)	Additional records for sources using CEMS	Yes	Except that 40 CFR 63.10(c)(2)-(4) and (9) are reserved.
§63.10(d)(1)	General reporting requirements	Yes.	
§63.10(d)(2)	Report of performance test results	Yes.	
§63.10(d)(3)	Reporting opacity or VE observations	No	Subpart ZZZZ does not contain opacity or VE standards.
§63.10(d)(4)	Progress reports	Yes.	
§63.10(d)(5)	Startup, shutdown, and malfunction reports	No.	
§63.10(e)(1) and (2)(i)	Additional CMS Reports	Yes.	
§63.10(e)(2)(ii)	COMS-related report	No	Subpart ZZZZ does not require COMS.
§63.10(e)(3)	Excess emission and parameter exceedances reports	Yes.	Except that 40 CFR 63.10(e)(3)(i)(C) is reserved.
§63.10(e)(4)	Reporting COMS data	No	Subpart ZZZZ does not require COMS.
§63.10(f)	Waiver for recordkeeping/reporting	Yes.	
§63.11	Flares	No.	
§63.12	State authority and delegations	Yes.	
§63.13	Addresses	Yes.	
§63.14	Incorporation by reference	Yes.	
§63.15	Availability of information	Yes.	

Attachment C - Table 3 to 40 CFR 63 Subpart CCCCCC - Applicability of General Provisions

Citation	Subject	Brief description	Applies to subpart CCCCCC
\$63.1	Applicability	Initial applicability determination; applicability after standard established; permit requirements; extensions, notifications	Yes, specific requirements given in 40 CFR 63.11111.
\$63.1(c) (2)	Title V Permit	Requirements for obtaining a title V permit from the applicable permitting authority	Yes, 40 CFR 63.11111(f) of subpart CCCCCC exempts identified area sources from the obligation to obtain title V operating permits.
\$63.2	Definitions	Definitions for Part 63 standards	Yes, additional definitions in 40 CFR 63.11132.
\$63.3	Units and Abbreviations	Units and abbreviations for Part 63 standards	Yes.
\$63.4	Prohibited Activities and Circumvention	Prohibited activities; Circumvention, severability	Yes.
\$63.5	Construction/Reconstruction	Applicability; applications; approvals	Yes, except that these notifications are not required for facilities subject to 40 CFR 63.11116
\$63.6(a)	Compliance with Standards/Operation & Maintenance—Applicability	General Provisions apply unless compliance extension; General Provisions apply to area sources that become major	Yes.
\$63.6(b) (1)–(4)	Compliance Dates for New and Reconstructed Sources	Standards apply at effective date; 3 years after effective date; upon startup; 10 years after construction or reconstruction commences for CAA section 112(f)	Yes.
\$63.6(b) (5)	Notification	Must notify if commenced construction or reconstruction after proposal	Yes.

Citation	Subject	Brief description	Applies to subpart CCCCCC
§63.6(b)(6)	[Reserved]		
§63.6(b)(7)	Compliance Dates for New and Reconstructed Area Sources That Become Major	Area sources that become major must comply with major source standards immediately upon becoming major, regardless of whether required to comply when they were an area source	No.
§63.6(c)(1)-(2)	Compliance Dates for Existing Sources	Comply according to date in 40 CFR 63 Subpart CCCCCC, which must be no later than 3 years after effective date; for CAA section 112(f) standards, comply within 90 days of effective date unless compliance extension	No, 40 CFR 63.11113 specifies the compliance dates.
§63.6(c)(3)-(4)	[Reserved]		
§63.6(c)(5)	Compliance Dates for Existing Area Sources That Become Major	Area sources That become major must comply with major source standards by date indicated in 40 CFR 63 Subpart CCCCCC or by equivalent time period (e.g., 3 years)	No.
§63.6(d)	[Reserved]		
63.6(e)(1)(i)	General duty to minimize emissions	Operate to minimize emissions at all times; information Administrator will use to determine if operation and maintenance requirements were met.	No. See 40 CFR 63.11115 for general duty requirement.
63.6(e)(1)(ii)	Requirement to correct malfunctions ASAP	Owner or operator must correct malfunctions as soon as possible.	No.
§63.6(e)(2)	[Reserved]		
§63.6(e)(3)	Startup, Shutdown, and Malfunction (SSM) Plan	Requirement for SSM plan; content of SSM plan; actions during SSM	No.
§63.6(f)(1)	Compliance Except During SSM	You must comply with emission standards at all times except during SSM	No.
§63.6(f)(2)-(3)	Methods for Determining Compliance	Compliance based on performance test, operation and maintenance plans, records, inspection	Yes.

Citation	Subject	Brief description	Applies to subpart CCCCCC
\$63.6(g)(1)-(3)	Alternative Standard	Procedures for getting an alternative standard	Yes.
\$63.6(h)(1)	Compliance with Opacity/Visible Emission (VE) Standards	You must comply with opacity/VE standards at all times except during SSM	No.
\$63.6(h)(2)(i)	Determining Compliance with Opacity/VE Standards	If standard does not State test method, use EPA Method 9 for opacity in Appendix A of Part 60 of this chapter and EPA Method 22 for VE in 40 CFR Part 60, Appendix A	No.
\$63.6(h)(2)(ii)	[Reserved]		
\$63.6(h)(2)(iii)	Using Previous Tests To Demonstrate Compliance With Opacity/VE Standards	Criteria for when previous opacity/VE testing can be used to show compliance with 40 CFR 63 Subpart CCCCCC	No.
\$63.6(h)(3)	[Reserved]		
\$63.6(h)(4)	Notification of Opacity/VE Observation Date	Must notify Administrator of anticipated date of observation	No.
\$63.6(h)(5)(i), (iii)-(v)	Conducting Opacity/VE Observations	Dates and schedule for conducting opacity/VE observations	No.
\$63.6(h)(5)(ii)	Opacity Test Duration and Averaging Times	Must have at least 3 hours of observation with 30 6-minute averages	No.
\$63.6(h)(6)	Records of Conditions During Opacity/VE Observations	Must keep records available and allow Administrator to inspect	No.
\$63.6(h)(7)(i)	Report Continuous Opacity Monitoring System (COMS) Monitoring Data From Performance Test	Must submit COMS data with other performance test data	No.
\$63.6(h)(7)(ii)	Using COMS Instead of EPA Method 9	Can submit COMS data instead of EPA Method 9 results even if rule requires EPA Method 9 in 40 CFR Part 60, Appendix A, but must notify Administrator before performance test	No.
\$63.6(h)(7)(iii)	Averaging Time for COMS During Performance Test	To determine compliance, must reduce COMS data to 6-minute averages	No.

Citation	Subject	Brief description	Applies to subpart CCCCCC
\$63.6(h)(7)(iv)	COMS Requirements	Owner/operator must demonstrate that COMS performance evaluations are conducted according to 40 CFR 63.8(e); COMS are properly maintained and operated according to 40 CFR 63.8(c) and data quality as 40 CFR 63.8(d)	No.
\$63.6(h)(7)(v)	Determining Compliance with Opacity/VE Standards	COMS is probable but not conclusive evidence of compliance with opacity standard, even if EPA Method 9 observation shows otherwise. Requirements for COMS to be probable evidence—proper maintenance, meeting Performance Specification 1 in 40 CFR Part 60, Appendix B, and data have not been altered	No.
\$63.6(h)(8)	Determining Compliance with Opacity/VE Standards	Administrator will use all COMS, EPA Method 9 (in 40 CFR 60, Appendix A), and EPA Method 22 (in 40 CFR Part 60, Appendix A) results, as well as information about operation and maintenance to determine compliance	No.
\$63.6(h)(9)	Adjusted Opacity Standard	Procedures for Administrator to adjust an opacity standard	No.
\$63.6(i)(1)–(14)	Compliance Extension	Procedures and criteria for Administrator to grant compliance extension	Yes.
\$63.6(j)	Presidential Compliance Exemption	President may exempt any source from requirement to comply with 40 CFR 63 Subpart CCCCCC	Yes.
\$63.7(a)(2)	Performance Test Dates	Dates for conducting initial performance testing; must conduct 180 days after compliance date	Yes.
\$63.7(a)(3)	CAA Section 114 Authority	Administrator may require a performance test under CAA section 114 at any time	Yes.
\$63.7(b)(1)	Notification of Performance Test	Must notify Administrator 60 days before the test	Yes.

Citation	Subject	Brief description	Applies to subpart CCCCCC
\$63.7(b)(2)	Notification of Re-scheduling	If have to reschedule performance test, must notify Administrator of rescheduled date as soon as practicable and without delay	Yes.
\$63.7(c)	Quality Assurance (QA)/Test Plan	Requirement to submit site-specific test plan 60 days before the test or on date Administrator agrees with; test plan approval procedures; performance audit requirements; internal and external QA procedures for testing	Yes.
\$63.7(d)	Testing Facilities	Requirements for testing facilities	Yes.
63.7(e)(1)	Conditions for Conducting Performance Tests	Performance test must be conducted under representative conditions	No, 40 CFR 63.11120(c) specifies conditions for conducting performance tests.
\$63.7(e)(2)	Conditions for Conducting Performance Tests	Must conduct according to 40 CFR 63 Subpart CCCCCC and EPA test methods unless Administrator approves alternative	Yes.
\$63.7(e)(3)	Test Run Duration	Must have three test runs of at least 1 hour each; compliance is based on arithmetic mean of three runs; conditions when data from an additional test run can be used	Yes.
\$63.7(f)	Alternative Test Method	Procedures by which Administrator can grant approval to use an intermediate or major change, or alternative to a test method	Yes.
\$63.7(g)	Performance Test Data Analysis	Must include raw data in performance test report; must submit performance test data 60 days after end of test with the Notification of Compliance Status; keep data for 5 years	Yes.

Citation	Subject	Brief description	Applies to subpart CCCCCC
§63.7(h)	Waiver of Tests	Procedures for Administrator to waive performance test	Yes.
§63.8(a)(1)	Applicability of Monitoring Requirements	Subject to all monitoring requirements in standard	Yes.
§63.8(a)(2)	Performance Specifications	Performance Specifications in 40 CFR Part 60, Appendix B apply	Yes.
§63.8(a)(3)	[Reserved]		
§63.8(a)(4)	Monitoring of Flares	Monitoring requirements for flares in 40 CFR 63.11 apply	Yes.
§63.8(b)(1)	Monitoring	Must conduct monitoring according to standard unless Administrator approves alternative	Yes.
§63.8(b)(2)-(3)	Multiple Effluents and Multiple Monitoring Systems	Specific requirements for installing monitoring systems; must install on each affected source or after combined with another affected source before it is released to the atmosphere provided the monitoring is sufficient to demonstrate compliance with the standard; if more than one monitoring system on an emission point, must report all monitoring system results, unless one monitoring system is a backup	No.
§63.8(c)(1)	Monitoring System Operation and Maintenance	Maintain monitoring system in a manner consistent with good air pollution control practices	No.
§63.8(c)(1)(i)-(iii)	Operation and Maintenance of Continuous Monitoring Systems (CMS)	Must maintain and operate each CMS as specified in 40 CFR 63.6(e)(1); must keep parts for routine repairs readily available; must develop a written SSM plan for CMS, as specified in 40 CFR 63.6(e)(3)	No.
§63.8(c)(2)-(8)	CMS Requirements	Must install to get representative emission or parameter measurements; must verify operational status before or at performance test	No.

Citation	Subject	Brief description	Applies to subpart CCCCCC
§63.8(d)	CMS Quality Control	Requirements for CMS quality control, including calibration, etc.; must keep quality control plan on record for 5 years; keep old versions for 5 years after revisions	No.
§63.8(e)	CMS Performance Evaluation	Notification, performance evaluation test plan, reports	No.
§63.8(f) (1)-(5)	Alternative Monitoring Method	Procedures for Administrator to approve alternative monitoring	No.
§63.8(f) (6)	Alternative to Relative Accuracy Test	Procedures for Administrator to approve alternative relative accuracy tests for continuous emissions monitoring system (CEMS)	No.
§63.8(g)	Data Reduction	COMS 6-minute averages calculated over at least 36 evenly spaced data points; CEMS 1 hour averages computed over at least 4 equally spaced data points; data that cannot be used in average	No.
§63.9(a)	Notification Requirements	Applicability and State delegation	Yes.
§63.9(b) (1)-(2), (4)-(5)	Initial Notifications	Submit notification within 120 days after effective date; notification of intent to construct/reconstruct, notification of commencement of construction/reconstruction, notification of startup; contents of each	Yes.
§63.9(c)	Request for Compliance Extension	Can request if cannot comply by date or if installed best available control technology or lowest achievable emission rate	Yes.
§63.9(d)	Notification of Special Compliance Requirements for New Sources	For sources that commence construction between proposal and promulgation and want to comply 3 years after effective date	Yes.
§63.9(e)	Notification of Performance Test	Notify Administrator 60 days prior	Yes.
§63.9(f)	Notification of VE/Opacity Test	Notify Administrator 30 days prior	No.

Citation	Subject	Brief description	Applies to subpart CCCCC
\$63.9(g)	Additional Notifications when Using CMS	Notification of performance evaluation; notification about use of COMS data; notification that exceeded criterion for relative accuracy alternative	Yes, however, there are no opacity standards.
\$63.9(h)(1)-(6)	Notification of Compliance Status	Contents due 60 days after end of performance test or other compliance demonstration, except for opacity/VE, which are due 30 days after; when to submit to Federal vs. State authority	Yes, however, there are no opacity standards.
\$63.9(i)	Adjustment of Submittal Deadlines	Procedures for Administrator to approve change when notifications must be submitted	Yes.
\$63.9(j)	Change in Previous Information	Must submit within 15 days after the change	Yes.
\$63.10(a)	Recordkeeping/Reporting	Applies to all, unless compliance extension; when to submit to Federal vs. State authority; procedures for owners of more than one source	Yes.
\$63.10(b)(1)	Recordkeeping/Reporting	General requirements; keep all records readily available; keep for 5 years	Yes.
\$63.10(b)(2)(i)	Records related to SSM	Recordkeeping of occurrence and duration of startups and shutdowns	No.
\$63.10(b)(2)(ii)	Records related to SSM	Recordkeeping of malfunctions	No. See 40 CFR 63.11125(d) for recordkeeping of (1) occurrence and duration and (2) actions taken during malfunction.
\$63.10(b)(2)(iii)	Maintenance records	Recordkeeping of maintenance on air pollution control and monitoring equipment	Yes.
\$63.10(b)(2)(iv)	Records Related to SSM	Actions taken to minimize emissions during SSM	No.
\$63.10(b)(2)(v)	Records Related to SSM	Actions taken to minimize emissions during SSM	No.

Citation	Subject	Brief description	Applies to subpart CCCCCC
§63.10 (b) (2) (vi)-(xi)	CMS Records	Malfunctions, inoperative, out-of-control periods	No.
§63.10 (b) (2) (xii)	Records	Records when under waiver	Yes.
§63.10 (b) (2) (xiii)	Records	Records when using alternative to relative accuracy test	Yes.
§63.10 (b) (2) (xiv)	Records	All documentation supporting Initial Notification and Notification of Compliance Status	Yes.
§63.10 (b) (3)	Records	Applicability determinations	Yes.
§63.10 (c)	Records	Additional records for CMS	No.
§63.10 (d) (1)	General Reporting Requirements	Requirement to report	Yes.
§63.10 (d) (2)	Report of Performance Test Results	When to submit to Federal or State authority	Yes.
§63.10 (d) (3)	Reporting Opacity or VE Observations	What to report and when	No.
§63.10 (d) (4)	Progress Reports	Must submit progress reports on schedule if under compliance extension	Yes.
§63.10 (d) (5)	SSM Reports	Contents and submission	No. See 40 CFR 63.11126(b) for malfunction reporting requirements.
§63.10 (e) (1)-(2)	Additional CMS Reports	Must report results for each CEMS on a unit; written copy of CMS performance evaluation; two-three copies of COMS performance evaluation	No.
§63.10 (e) (3) (i)-(iii)	Reports	Schedule for reporting excess emissions	No.

Citation	Subject	Brief description	Applies to subpart CCCCC
\$63.10 (e) (3) (iv)-(v)	Excess Emissions Reports	Requirement to revert to quarterly submission if there is an excess emissions and parameter monitor exceedances (now defined as deviations); provision to request semiannual reporting after compliance for 1 year; submit report by 30th day following end of quarter or calendar half; if there has not been an exceedance or excess emissions (now defined as deviations), report contents in a statement that there have been no deviations; must submit report containing all of the information in 40 CFR 63.8(c) (7)-(8) and 63.10(c) (5)-(13)	No.
\$63.10 (e) (3) (iv)-(v)	Excess Emissions Reports	Requirement to revert to quarterly submission if there is an excess emissions and parameter monitor exceedances (now defined as deviations); provision to request semiannual reporting after compliance for 1 year; submit report by 30th day following end of quarter or calendar half; if there has not been an exceedance or excess emissions (now defined as deviations), report contents in a statement that there have been no deviations; must submit report containing all of the information in 40 CFR 63.8(c) (7)-(8) and 63.10(c) (5)-(13)	No, 40 CFR 63.11130(K) specifies excess emission events for 40 CFR 63 Subpart CCCCC.
\$63.10 (e) (3) (vi)-(viii)	Excess Emissions Report and Summary Report	Requirements for reporting excess emissions for CMS; requires all of the information in 40 CFR 63.10(c) (5)-(13) and 63.8(c) (7)-(8)	No.
\$63.10 (e) (4)	Reporting COMS Data	Must submit COMS data with performance test data	No.

Citation	Subject	Brief description	Applies to subpart CCCCC
\$63.10 (f)	Waiver for Recordkeeping/Reporting	Procedures for Administrator to waive	Yes.
\$63.11 (b)	Flares	Requirements for flares	No.
\$63.12	Delegation	State authority to enforce standards	Yes.
\$63.13	Addresses	Addresses where reports, notifications, and requests are sent	Yes.
\$63.14	Incorporations by Reference	Test methods incorporated by reference	Yes.
\$63.15	Availability of Information	Public and confidential information	Yes